

## Petroleum and Petrochemical Bulletin

### Hydrogen Sulfide (H<sub>2</sub>S) considerations and measurement

**Bulletin 16-05**  
**Rev. 1 - 0**

TIC Council member companies have noted some confusion around the use of H<sub>2</sub>S readings taken on board marine vessels. This is an important issue as, in addition to safety concerns, measurements are used to influence cargo treatment processes.

Differences in H<sub>2</sub>S readings and their application should be noted as follows:

#### 1. Working environment

TIC Council member companies are committed to the health and safety of their employees and of those around them and follow appropriate regulations, recommendations and good practice. Inspectors are required to wear H<sub>2</sub>S personal gas detectors within the working environment upon a vessel or a shore tank. These devices are worn and are normally clipped to the inspector's chest on the outermost layer of clothing close to the breathing zone.

Alarm limits are typically set to 5 or 10ppm depending on local regulations and if these levels are exceeded work should stop and only recommence if H<sub>2</sub>S concentration can be reduced.

#### 2. Quantitative H<sub>2</sub>S Measurement - Vapour space

Personal gas detectors are not suitable to quantify levels of H<sub>2</sub>S.

H<sub>2</sub>S concentration in tank vapour space may be determined using equipment and procedure as given in EI HM 69 *Procedures for determining H<sub>2</sub>S concentration in cargo tank headspaces*. H<sub>2</sub>S concentration may need to be determined as part of a risk assessment before opening a tank.

#### 3. Quantitative H<sub>2</sub>S Measurement - Cargo

H<sub>2</sub>S measurements are often used to predict the need for chemical treatment, and/or the amount of chemical treatment to be applied to a cargo.

It should be noted that the concentration of H<sub>2</sub>S in the vapour space is not a reliable indication of the concentration of H<sub>2</sub>S in the liquid cargo. TIC Council member companies recommend (and note that cargo treatment providers normally require) that the data used to determine the need for and/or quantity of H<sub>2</sub>S treatment is obtained from analysis of cargo samples using a recognised test method; e.g. ASTM D5705, ASTM D6021, ASTM D7621, IP 570.

Please also refer to TIC Council Bulletins B12-02 (Bunker sampling for H<sub>2</sub>S) and B16-04 (H<sub>2</sub>S to ASTM D5705)

#### Revisions/Reaffirmations

Rev. 0 January 2017  
Rev 1 April 2023

If an alternative procedure is proposed, the procedure, together with an appropriate risk evaluation, should be fully documented. Also, any measurement instrument used should be approved by the manufacturer for use in the atmospheric conditions expected in a cargo tank. The procedure should be fully understood and agreed between the parties prior to its use.

It is essential that critical H<sub>2</sub>S measurements are obtained using techniques appropriate to their purpose and that all parties are aware of their roles and obligations in the production and use of these measurements.

When reporting vapour space H<sub>2</sub>S measurements TIC Council member companies are advised to use the following disclaimer:

*Warning: Measurements of H<sub>2</sub>S concentration in tank vapour spaces do not necessarily give an accurate representation of the H<sub>2</sub>S content of the liquid cargo, which should be determined from samples using a recognised test method.*

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