

# **Petroleum and Petrochemical Bulletin**

H₂S measurement to ASTM D5705	Bulletin 16-04
_	Rev. 0

### Introduction

It has come to the attention of IFIA member companies that there is some confusion around the use of test method ASTM D5705 regarding  $H_2S$  determinations. This is an important issue as, in addition to safety concerns, measurements are used to influence cargo treatment processes.

While ASTM D5705 refers to itself in the scope as a "field determination" (and it would appear that the method has evolved from a previous process whereby a sample was introduced into a sample can, at the sample point, immediately shaken and the vapor phase tested using a Draeger tube) it is a laboratory method. Section 9.2 covers delivery of the samples to the testing facility and several steps within the procedure require the use of laboratory equipment.

## **Sampling Requirements**

Recommended sampling follows normal practice for the sampling of storage tanks, ships, or barges; additionally:

- Samples are dedicated to a single H₂S determination and not for any other testing.
- Spot samples are to be taken from the **midpoint**, **or below**, of the fuel oil. Samples taken well into the fuel oil are stated to have less H<sub>2</sub>S loss from degassing as compared with those from the surface.
- At least two 1 litre (1 quart) containers are to be filled.
- Sample container headspace is to be minimized (liquid full).
- Samples are to be **capped immediately** and delivered to the testing facility.
- Samples are to be tested within four hours.
- Samples cannot be stored for later testing.

## Summary

IFIA member companies wish to point out that this method is a laboratory determination, which requires samples to be transported to a laboratory for testing.

IFIA members feel that the transportation of "liquid full" sample containers presents a serious safety risk and in this regard, IFIA members wish to advise that they will diverge from the method and, instead, rely upon standards which allow a maximum fill capacity of 90-95%.

Note: Attention is also drawn to IFIA Bulletin 12-02 (Rev. 0) – Bunker Sampling for H<sub>2</sub>S.

#### IFIA Petroleum and Petrochemical Committee

1 Paternoster Square, London EC4M 7DX
Tel: +44 207 653 1604
Fax: +44 207 236 1977
secretariat@ifia-federation.org
www.ifia-federation.org

Revisions/Reaffirmations

Rev. 0 November 2016